



Table S40. Summary statistics for natural gas – Pennsylvania, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	7,627	7,164	8,481	7,599	7,472
Gas Wells	62,922	61,838	67,621	70,051	66,304
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	210,609	207,872	217,702	199,397	292,046
From Oil Wells	3,456	2,987	3,527	2,634	2,613
From Coalbed Wells	0	0	0	10,357	8,250
From Shale Gas Wells	2,042,632	3,048,182	4,036,463	4,600,594	5,010,349
Total	2,256,696	3,259,042	4,257,693	4,812,983	5,313,258
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	2,256,696	3,259,042	4,257,693	4,812,983	5,313,258
NGPL Production	12,003	20,936	39,989	53,542	67,677
Total Dry Production	2,244,693	3,238,106	4,217,704	4,759,441	5,245,581
Supply (million cubic feet)					
Dry Production	2,244,693	3,238,106	4,217,704	4,759,441	5,245,581
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,202,776	815,746	444,128	529,701	392,262
Withdrawals from Storage					
Underground Storage	303,072	392,983	384,286	338,796	387,732
LNG Storage	1,763	3,726	5,339	4,345	3,908
Supplemental Gas Supplies	2	3	20	28	0
Balancing Item	64,424	114,469	-80,969	247,323	236,615
Total Supply	3,816,730	4,565,033	4,970,509	5,879,634	6,266,099

See footnotes at end of table.

Table S40. Summary statistics for natural gas – Pennsylvania, 2012-2016 – continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	1,037,979	1,121,696	1,244,371	R1,255,621	1,309,598
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,484,593	3,100,098	3,296,036	4,239,773	4,630,756
Additions to Storage					
Underground Storage	291,507	339,594	425,842	379,906	319,388
LNG Storage	2,651	3,644	4,260	4,333	6,357
Total Disposition	3,816,730	4,565,033	4,970,509	R5,879,634	6,266,099
Consumption (million cubic feet)					
Lease Fuel	79,783	E115,630	E150,762	RE170,764	E188,513
Pipeline and Distribution Use ^a	37,176	37,825	42,093	43,059	45,503
Plant Fuel	2,529	9,200	11,602	3,478	3,868
Delivered to Consumers					
Residential	197,313	231,861	254,816	R235,669	215,512
Commercial	126,936	149,114	159,636	R152,091	142,724
Industrial	200,169	215,406	237,013	R212,050	212,253
Vehicle Fuel	297	312	393	R534	568
Electric Power	393,775	362,349	388,056	R437,976	500,656
Total Delivered to Consumers	918,490	959,041	1,039,914	R1,038,320	1,071,713
Total Consumption	1,037,979	1,121,696	1,244,371	R1,255,621	1,309,598
Delivered for the Account of Others (million cubic feet)					
Residential	22,422	29,545	35,043	32,012	26,793
Commercial	73,461	89,150	93,493	90,958	89,311
Industrial	197,610	212,712	234,141	R209,563	210,224
Number of Consumers					
Residential	2,678,547	2,693,190	2,709,812	R2,736,015	2,758,101
Commercial	235,049	237,922	239,681	R241,762	238,479
Industrial	5,066	5,024	5,084	R4,933	4,663
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	540	627	666	629	598
Industrial	39,512	42,875	46,619	R42,986	45,519
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.52	5.26	5.59	4.38	3.72
Delivered to Consumers					
Residential	11.99	11.63	11.77	11.04	10.18
Commercial	10.24	10.11	10.13	9.32	8.15
Industrial	9.58	9.13	9.95	8.59	7.40
Electric Power	3.15	4.17	5.04	2.52	1.95

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.